

there are no other distribution companies in the area.

Greeley requests that the Commission treat its Lamar System as a local distribution company for purposes of Section 311 of the Natural Gas Policy Act. Greeley further requests a waiver of all reporting and accounting requirements and rules and regulations which are ordinarily applicable to natural gas companies.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 30, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a service area determination is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Greeley to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6303 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-93-007]

K N Interstate Gas Transmission Company; Revised Compliance Filing

March 9, 1995.

Take notice that on March 7, 1995, K N Interstate Gas Transmission Co. (KNI) tendered for filing a revised tariff sheet in compliance with the Commission's February 10, 1995 Letter Order in the referenced proceeding. KNI states that its February 27, 1995 tariff compliance filing inadvertently did not contain the correct IT rate on Sheet No. 4 of First Revised Volume No. 1-C of its FERC Gas Tariff. KNI further states that Sub. First Revised Sheet No. 4, submitted with its filing, makes the appropriate correction.

KNI states that copies of the filing were served upon each person designated on the official service list complied by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6306 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-2-16-003]

National Fuel Gas Supply Corporation; Compliance Filing

March 9, 1995.

Take notice that on March 6, 1995, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Third Substitute Fifth Revised Sheet No. 6.

National states that this tariff sheet is filed in response to the Commission's order issued on October 21, 1994, in the above-captioned proceeding. Specifically, National states that the October 21 Letter Order rejected Second Substitute Fifth Revised Sheet No. 6 filed in this proceeding as premature because the tariff sheet included the P-2 and IR-2 Rate Schedules which had

not yet been approved by the Commission. National states that this left a tariff sheet in effect as of October 1, 1994, that did not include the P-2 and IR-2 Rate Schedules. National states that since the Commission approved the P-2 and IR-2 Rate Schedules in a February 13, 1995, Order in Docket No. RP94-80-000, et al., effective August 24, 1994, it is filing to supersede the sheet effective as of October 1, 1994, which did not include the P-2 and IR-2 rates.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 16, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6308 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF86-556-004]

Sunnyside Cogeneration Associates; Application for Commission Recertification of Qualifying Status of a Small Power Production Facility

March 9, 1995.

On February 28, 1995, Sunnyside Cogeneration Associates (applicant), c/o B&W Sunnyside L.P., 20 South Van Buren Avenue, Barberton, OH 44203, and c/o NRG Sunnyside Inc., 1221 Nicollet Mall, Suite 700, Minneapolis, MN 55403, submitted for filing an application for recertification of a facility as a small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the bituminous coal refuse-fueled small power production facility is located at Carbon County, Utah, and consists of a circulating fluidized bed boiler and an extraction/condensing steam turbine generating unit. The facility commenced commercial operation on March 19, 1993.

In Docket No. QF86-556-000, the applicant was granted certification for a 45 MW topping-cycle cogeneration facility [39 FERC ¶ 62,091 (1987)]. In

Docket No. QF86-556-001, the facility was recertified to reflect a change in the steam host [49 FERC ¶ 62,288 (1989)]. In Docket No. QF86-566-002, the facility was recertified to reflect changes in the facility's design and an increase in the net electric power production capacity to 51.1 MW [53 FERC ¶ 62,029 (1990)]. In Docket No. QF86-566-003, the applicant was granted recertification for a small power production facility with a maximum net electric power production capacity of 52 MW. The instant recertification is submitted to reflect a change in the ownership structure.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed within 30 days after the date of publication of this notice in the **Federal Register**, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6309 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-201-000]

Williams Natural Gas Company; Filing

March 9, 1995.

Take notice that on March 1, 1995, Williams Natural Gas Company (WNG) filed Schedule A, Pages 2 and 3 from its December 1, 1994 filing, in Docket No. TM95-2-45-001, which shows no under or over recovery for October through December 1993 for its Storage and West Panhandle gathering area. Therefore, no tariff filing is being made at this time. WNG will make a filing to be effective June 1, 1995 to eliminate the under or over recovery component that has been in the percentages for all other areas for twelve months.

WNG states that it failed on December 1, 1994, in Docket No. TM95-2-43-001 to reflect revised fuel and loss reimbursement percentages effective January 1, 1995. In the filing, WNG did not include under recoveries for the

three-month period October through December, 1993 under the assumption that under recoveries for this period, which were included in WNG's prior filing in Docket Nos. RP95-172 and RP94-205, would be permitted to be included in that prior filing. In this regard, WNG also proposed that such under recovery component, which represents the October through December 1993 period, be permitted to remain in effect for a full twelve months. Such twelve-month period ends on March 31, 1995 for Storage and the West Panhandle gathering area, and on May 31, 1995 for all other areas. Accordingly, WNG proposed to file revised tariff sheets effective April 1, 1995 and June 1, 1995 to eliminate the under or over recovery component applicable to October through December 1993.

WNG states that copies of this filing are being served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all the WNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6307 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. FA90-68-003]

Williams Natural Gas Company; Filing

March 9, 1995.

Take notice that Williams Natural Gas Company (WNG) on November 23, 1995, tendered for filing a report of refunds made to jurisdictional customers.

WNG states that Commission order issued October 14, 1994 required WNG to refund the principal amount of \$1,088,254 at issue in this proceeding,

with interest from the time customers first paid these carrying charges to the date of the refund. On November 14, 1994, WNG refunded \$1,503,020, which included interest from July 1, 1990 through November 14, 1994, to the customers who paid such carrying charges.

WNG states that a copy of its filing was served on all jurisdictional customers receiving a refund, all participants listed on the service lists maintained by the Commission in the docket referenced above, and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-6304 Filed 3-14-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5172-6]

Draft Example Enhanced Monitoring Protocols

AGENCY: Environmental Protection Agency, Office of Enforcement and Compliance Assurance and Office of Air and Radiation.

ACTION: Notice of availability.

SUMMARY: The Offices of Compliance and Air Quality Planning and Standards are announcing the availability of thirteen draft example enhanced monitoring protocols for public review and comment through the Technology Transfer Network electronic bulletin board system (919-541-5742 or Internet: TELNET ttbnbs.rtpnc.epa.gov).

FOR FURTHER INFORMATION CONTACT: Peter R. Westlin, Office of Air Quality and Standards, Environmental Protection Agency, Mail Drop 19,